

Map ID
Direction
Distance
Elevation

MAP FINDINGS

EDR ID Number
EPA ID Number

DB540
ENE
1/2-1
0.830 mi.
4382 ft.

CONEY ISLAND HOSPITAL
2601 OCEAN PARKWAY
BROOKLYN, NY 11235

NY LTANKS
NY AST
NY Spills

1000226076
N/A

Site 6 of 6 in cluster DB

Relative:
Higher

LTANKS:

Actual:
9 ft.

Name: CONEY ISLAND HOSPITAL
Address: 2601 OCEAN PARKWAY
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 0707252 / 2013-10-15
Facility ID: 0707252
Site ID: 387910
Spill Date: 2007-10-01
Spill Cause: Tank Test Failure
Spill Source: Commercial/Industrial

Spill Class: C4
Cleanup Ceased: Not reported
SWIS: 2401
Investigator: VXBREVDO
Referred To: Not reported
Reported to Dept: 2007-10-01
CID: 408
Water Affected: Not reported
Spill Notifier: Tank Tester
Last Inspection: Not reported
Recommended Penalty: False
Meets Standard: False
UST Involvement: False
Remediation Phase: 0
Date Entered In Computer: 2007-10-01
Spill Record Last Update: 2013-10-15
Spiller Name: Not reported
Spiller Company: CONEY ISLAND HOSPITAL
Spiller Address: 2601 OCEAN PARKWAY
Spiller County: 001
Spiller Contact: VINNY LOVARI
Spiller Phone: (718) 708-3425
Spiller Extention: CELL
DEC Region: 2
DER Facility ID: 181749
DEC Memo:

"10/2/07 bf: Called Vinny lovari of Island Tank. He said that one of the 25K gallon tanks failed because of pinholes found in the tank bottom also manhole probably not situated on tank correctly. Small release found beneath the tank which was soaked up with sppdi-dry. Third tank is empty because of a bad coil. The plan is for Island to assess all problems and then give the hospital a quote. if hired, Island will make all repairs. Called Donald McManamon of Coney Island Hospital Engineering Department. He said island will assess problems and then give him a quote. If the price is right, he will have Island do the repairs and retesting. I told him I will send him a letter. I confirmed his address. Sent ttf letter to: Donald McManamon Engineering Department Coney Island Hospital 2601 Ocean Parkway Brooklyn, NY 11235 11/8/07 received letter from Vinny Lovari of Island Environmental Tank Maintenance Corp. They were hired to handle repairs. Tank #3 was pumped out and cleaned. Tank has some pitted areas which will be repaired by plating with steel. The rest of the system will be cleaned. His phone # is (718)708-3425. bf 12/20/07 Called Vinny Lovari of Island Tank 718-967-9424. Left message for him with service. Cell phone number left on letter received on 11/8/07

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

requires a 10 digit password to leave a message. bf 5/22/2008
Sangesland sent a TTF 2nd notice letter to: Donald McManamon
Engineering Department Coney Island Hospital 2601 Ocean Parkway
Brooklyn, NY 11235 8/30/12 bf: Sent third tt failure letter to: Mr.
Daniel Collins Coney Island Hospital 2601 Ocean Parkway Brooklyn, NY
11235 07/16/13 - Spill Case is transferred from Brian Falvey (PBS
Unit) to V. Brevdo (Section B) as per DER Region 2 decision - Tank
Test Failure Spill Case. VB 08/22/2013 - V. Brevdo Called Mr. Edward
Salem, Senior Stationary Engineer, Engineering Department of Coney
Island Hospital (347-598-1283). Explained to Mr. Salem that spill
case is still open and the Department need followup from Coney Island
Hospital to address open spill case. Mr. Salem asked for e-mail from
the Department to be able to followup on Department's request. V.

Brevdo 08/22/2013 - V. Brevdo Sent e-mail to Edward Salem of Coney
Island Hospital; August 22, 2013 Dear Mr. Salem: Thank you for taking
time to discuss the subject open spill case with me earlier today.
Attached to this e-mail are the following documents: 1) Spill report
which provide description of the nature of the spill case associated
with tank test failure in 2007, and Department's remarks providing
chronology of Department's communications with Coney Island Hospital
on this matter. 2) Latest of the three tank test failure letters from
the Department to Coney Island Hospital dated August 30, 2012. Letter
lists four items of specific type of information and/or documentation
which the Department needed to receive from Coney Island Hospital
which would rectify the problem and helped to address spill case
appropriately and ultimately close spill case. At this time I am
requesting for any information listed in the August 30, 2012 letter
that is available. Furthermore, during the conversation you appear to
have expressed an opinion that this spill case could not result in
soil and /or groundwater contamination. I would appreciate any
rationale which would support the provision that this spill case did
not have impact on soil and/or groundwater. I look forward to working
with you and Coney Island Hospital to have this open spill case
addressed and accomplish closure of this spill case. Please contact
me if you have questions, Sincerely, Vadim Brevdo 08/28/2013 - V.
Brevdo Received telephone call and e-mail from MS. Greg Swiatocha of
EES. Dear Mr. Brevdo: Thank you for taking the time this afternoon to
discuss the subject spill number. We will be working with Coney
Island Hospital to provide you with supporting information and
response in order to close out this spill. As discussed, I will be
visiting the facility on Wednesday, September 4th to gather
additional information. Currently, the Hospital is in the process of
converting the tanks from #6 to #2 oil. This involves the cleaning,
reconditioning, and testing of the associated tanks and piping. The
vault will also be epoxy-coated. Please allow me to gather as much
information as possible and visit the facility next week. I will
provide further information as soon as possible after the site visit.
Thank you again for your help. Greg Swiatocha Project Engineer
Environmental Engineering Solutions, P.C. 1106 Main Street Peekskill,
NY 10566 (914) 788-4165 08/28/2013 - V. Brevdo Replied via e-mail to
Greg Swiatocha of EES August 28, 2013 Dear Mr. Swiatocha: Thank you
for the information and update on this spill case. I look forward to
working with EES and Coney Island Hospital to develop appropriate
course of action to address open spill case and ultimately accomplish
its closure. Sincerely, Vadim Brevdo 10/11/2013 - V. Brevdo Received
e-mail from Greg Swiatocha of EES requesting closure of spill case
and explanation of spill closure rationale / merits. Dear Mr. Brevdo:
Regarding the subject Spill Case and as previously discussed, EES has
conducted a site visit, researched the spill number, and gathered

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

data as discussed below. We respectfully request, as of result of this investigation, that the Spill be listed as Closed. 1) Referencing a later spill (Spill # 0709741) and related documentation, this spill occurred in the same location (tank vault for same tank) as the Spill in question and was subsequently closed as a result of the remediation work that took place. If there was any doubt that the subject spill was not resolved, this remediation would have covered the subject spill area as well. 2) All of the tanks were tightness tested as a result of the facility converting from #6 to #2 oil. The Spill Case was a result of a tightness test failure. Since 2007, this issue was clearly remediated as evidenced by the attached

recent tightness test report. Currently, the vault is in good condition and is epoxy coated with a material of sufficient impermeability. We therefore respectfully request that the subject Spill Case be closed. Please feel free to contact us if you have any questions. Thank you, Greg Swiatocha Project Engineer Environmental Engineering Solutions, P.C. 1106 Main Street, Peekskill, NY 10566 914-788-4165 10/15/13 - V. Brevdo 1) This spill occurred in the same location (tank vault for same tank) as a later Spill No. 0709741 and was subsequently closed as a result of the remediation work that took place. Remediation of Spill No. 0709741 covered the subject spill area as well. 2) All of the tanks were tightness tested as a result of the facility converting from #6 to #2 oil. The Spill Case was a result of a tightness test failure. Since 2007, this issue was clearly remediated as evidenced by the September 28, 2012 tightness test report - passed test. Currently, the vault is in good condition and is epoxy coated with a material of sufficient impermeability. EES requested that Spill Case be closed. The Department determined that spill case can be closed at this time: SPILL ADDRESSED VIA REMEDIATION FOR SPILL 0709741 AT SAME LOCATION. TANK TEST PASSED ON 9-28-2012. SPILL IS CLOSED EFFECTIVE OCTOBER 15, 2013. V.B." "ABOVE GROUND TANK; WILL PUMP OUT ULTRASOUND THE TANK; IN CONCRETE ROOM;"

Remarks:

All TTF:

Facility ID: 0707252
Spill Number: 0707252
Spill Tank Test: 1815585
Site ID: 387910
Tank Number: 1
Tank Size: 25000
Material: 0003
EPA UST: Not reported
UST: Not reported
Cause: Not reported
Source: Not reported
Test Method: 03
Test Method 2: Horner EZ Check I or II
Leak Rate: .00
Gross Fail: Not reported
Modified By: Watchdog
Last Modified Date: Not reported

All Materials:

Site ID: 387910
Operable Unit ID: 1145107
Operable Unit: 01
Material ID: 2135428
Material Code: 0003A

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Material Name: #6 fuel oil
Case No.: Not reported
Material FA: Petroleum
Quantity: Not reported
Units: G
Recovered: .00
Oxygenate: Not reported

Name: CONEY ISLAND HOSPITAL - TTF
Address: 2601 OCEAN PARKWAY
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 1100915 / 2016-09-06
Facility ID: 1100915
Site ID: 448350
Spill Date: 2011-04-26
Spill Cause: Tank Test Failure
Spill Source: Institutional, Educational, Gov., Other
Spill Class: C4
Cleanup Ceased: Not reported
SWIS: 2401
Investigator: adzhitom
Referred To: Not reported
Reported to Dept: 2011-04-26
CID: Not reported
Water Affected: Not reported
Spill Notifier: Tank Tester
Last Inspection: Not reported
Recommended Penalty: False
Meets Standard: False
UST Involvement: False
Remediation Phase: 0
Date Entered In Computer: 2011-04-26
Spill Record Last Update: 2016-09-06
Spiller Name: DON MCMANAMAN
Spiller Company: CONEY ISLAND HOSPITAL
Spiller Address: 2601 OCEAN PARKWAY
Spiller County: 999
Spiller Contact: DON MCMANAMAN
Spiller Phone: (718) 616-4153
Spiller Extension: Not reported
DEC Region: 2
DER Facility ID: 181749
DEC Memo:

"8/15/2012 TTF Spill Case transferred to DEC Tim DeMeo. 2/5/15 TJD Spill transferred from DeMeo to Brevdo 2/5/15 - Assigned this spill case to Alex Zhitomirsky as Alex already manages Spill No. 9612054 on the same property. V. Brevdo. 9-6-2016 Reviewed a monitoring report dated March 1, 2016. The report stated that spill #1100915 was opened due to a reported tank test failure of 25,000 gal fuel oil tank. LiRo found no indications of a UST related to the tank test failure report, or physical indications of a fuel oil spill. No physical indications of a release of petroleum were observed from the ASTs. Based on this information, LiRo requested closure of this spill. This request is approved and the spill is closed. The following e-mail was sent to S. Frank and V. Brevdo: Dear Steve, I have reviewed a Spill Closure Report dated March 1, 2016. The report stated that that spill #1100915 was opened due to a reported tank test failure of 25,000-gallon fuel oil tank. LiRo found no indications of a UST related to the tank test failure report, or physical indications of a

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

fuel oil spill. No physical indications of a release of petroleum were observed from the ASTs. Based on this information, LIRO requested closure of this spill. This request is approved and the spill is closed. The Department hereby reserves all of its rights concerning, and such forbearance shall not extend to, any further investigation or remedial action the Department deems necessary due to: I. The off-site migration of petroleum contaminants that was unknown at the time of this closure. II. Environmental conditions related to this spill case which were unknown to the Department at the time of this closure. III. Information received, in whole or part, after the Department's spill case closure, which indicates that corrective action was not sufficiently protective of human health and/or the environment. IV. Fraud in obtaining this spill case closure determination. As a precaution, we must bring your attention to our concerns for the future use of this site. If subsurface contamination is encountered while excavating for any construction activity, appropriate remedial and vapor mitigation efforts may need to be taken to fully prevent vapor intrusion into any site development and to ensure human health and safety. This spill closure does not exempt the Responsible Parties from compliance with any applicable laws and regulations. Please be advised that you should maintain a permanent file of all documentation and correspondence regarding this case for future use as the Department's files may not be maintained indefinitely. Sincerely, Alex Zhitomirsky - Engineering Geologist 2 NYS Department of Environmental Conservation 47-40 21st Street, Long Island City, NY 11101 Phone: 718.482.6387 - Fax: 718.482.6390 Email: alexander.zhitomirsky@dec.ny.gov"

Remarks: "trunk test failure, tank is empty at this time. retest planned"

All Materials:

Site ID: 448350
Operable Unit ID: 1198590
Operable Unit: 01
Material ID: 2194867
Material Code: 0003A
Material Name: #6 fuel oil
Case No.: Not reported
Material FA: Petroleum
Quantity: Not reported
Units: Not reported
Recovered: Not reported
Oxygenate: Not reported

AST:

Name: CONEY ISLAND HOSPITAL
Address: 2601 OCEAN PARKWAY
City,State,Zip: BROOKLYN, NY 11235
Region: STATE
DEC Region: 2
Site Status: Active
Facility Id: 2-032972
Program Type: PBS
UTM X: 587526.16027
UTM Y: 4493318.09083
Expiration Date: 10/23/2022
Site Type: Hospital/Nursing Home/Health Care

Affiliation Records:

Site Id: 259

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Affiliation Type: Facility Owner
Company Name: NEW YORK CITY HEALTH & HOSPITALS CORP.
Contact Type: SENIOR STATIONARY ENGINEER
Contact Name: TYRONE BURGESS
Address1: 125 WORTH STREET
Address2: Not reported
City: NEW YORK
State: NY
Zip Code: 10013
Country Code: 001
Phone: (347) 598-1283
EMail: Not reported
Fax Number: Not reported
Modified By: DAFRANCI
Date Last Modified: 2017-11-14

Site Id: 259
Affiliation Type: Mail Contact
Company Name: CONEY ISLAND HOSPITAL
Contact Type: Not reported
Contact Name: MR. DANIEL COLLINS
Address1: 2601 OCEAN PARKWAY
Address2: AVENUE Z
City: BROOKLYN
State: NY
Zip Code: 11235
Country Code: 001
Phone: (718) 616-4127
EMail: DANIEL.COLLINS@NYCHHC.ORG
Fax Number: Not reported
Modified By: NRLOMBAR
Date Last Modified: 2012-08-08

Site Id: 259
Affiliation Type: Facility Operator
Company Name: CONEY ISLAND HOSPITAL
Contact Type: Not reported
Contact Name: TYRONE BURGESS
Address1: Not reported
Address2: Not reported
City: Not reported
State: NN
Zip Code: Not reported
Country Code: 001
Phone: (347) 598-1283
EMail: Not reported
Fax Number: Not reported
Modified By: CGFREEDM
Date Last Modified: 2014-08-04

Site Id: 259
Affiliation Type: Emergency Contact
Company Name: NEW YORK CITY HEALTH & HOSPITALS CORP.
Contact Type: Not reported
Contact Name: TYRONE BURGESS
Address1: Not reported
Address2: Not reported
City: Not reported
State: NN

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Zip Code: Not reported
Country Code: 999
Phone: (347) 598-1283
EMail: Not reported
Fax Number: Not reported
Modified By: CGFREEDM
Date Last Modified: 2014-08-04

Tank Info:

Tank Number: 001
Tank Id: 27144
Material Code: 0003
Common Name of Substance: #6 Fuel Oil (On-Site Consumption)

Equipment Records:

A00 - Tank Internal Protection - None
B01 - Tank External Protection - Painted/Asphalt Coating
D01 - Pipe Type - Steel/Carbon Steel/Iron
F01 - Pipe External Protection - Painted/Asphalt Coating
K01 - Spill Prevention - Catch Basin
L09 - Piping Leak Detection - Exempt Suction Piping
E00 - Piping Secondary Containment - None
H06 - Tank Leak Detection - Impervious Barrier/Concrete Pad (A/G)
G02 - Tank Secondary Containment - Vault (w/access)
I04 - Overfill - Product Level Gauge (A/G)
C01 - Pipe Location - Aboveground
J02 - Dispenser - Suction Dispenser

Tank Location: Aboveground - on saddles, legs, racks, etc.... Tank bottom is elevated above grade or tank pad, allowing visual inspection.

Tank Type: Steel/Carbon Steel/Iron
Tank Status: In Service
Pipe Model: Not reported
Install Date: 07/01/1953
Capacity Gallons: 25000
Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Date Tank Closed: Not reported
Register: True
Modified By: NRLOMBAR
Last Modified: 04/14/2017
Material Name: #2 fuel oil (on-site consumption)

Tank Number: 002
Tank Id: 27145
Material Code: 0003
Common Name of Substance: #6 Fuel Oil (On-Site Consumption)

Equipment Records:

A00 - Tank Internal Protection - None
B01 - Tank External Protection - Painted/Asphalt Coating
D01 - Pipe Type - Steel/Carbon Steel/Iron
F01 - Pipe External Protection - Painted/Asphalt Coating
K01 - Spill Prevention - Catch Basin
L09 - Piping Leak Detection - Exempt Suction Piping
E00 - Piping Secondary Containment - None

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

H06 - Tank Leak Detection - Impervious Barrier/Concrete Pad (A/G)
G02 - Tank Secondary Containment - Vault (w/access)
I04 - Overfill - Product Level Gauge (A/G)
C01 - Pipe Location - Aboveground
J02 - Dispenser - Suction Dispenser
Tank Location: Aboveground - on saddles, legs, racks, etc.... Tank bottom is elevated above grade or tank pad, allowing visual inspection.
Tank Type: Steel/Carbon Steel/Iron
Tank Status: In Service
Pipe Model: Not reported
Install Date: 07/01/1953
Capacity Gallons: 25000
Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Date Tank Closed: Not reported
Register: True
Modified By: NRLOMBAR
Last Modified: 04/14/2017
Material Name: #2 fuel oil (on-site consumption)

Tank Number: 003
Tank Id: 27146
Material Code: 0003
Common Name of Substance: #6 Fuel Oil (On-Site Consumption)

Equipment Records:

A00 - Tank Internal Protection - None
B01 - Tank External Protection - Painted/Asphalt Coating
D01 - Pipe Type - Steel/Carbon Steel/Iron
F01 - Pipe External Protection - Painted/Asphalt Coating
K01 - Spill Prevention - Catch Basin
L09 - Piping Leak Detection - Exempt Suction Piping
E00 - Piping Secondary Containment - None
H06 - Tank Leak Detection - Impervious Barrier/Concrete Pad (A/G)
G02 - Tank Secondary Containment - Vault (w/access)
I04 - Overfill - Product Level Gauge (A/G)
C01 - Pipe Location - Aboveground
J02 - Dispenser - Suction Dispenser
Tank Location: Aboveground - on saddles, legs, racks, etc.... Tank bottom is elevated above grade or tank pad, allowing visual inspection.
Tank Type: Steel/Carbon Steel/Iron
Tank Status: In Service
Pipe Model: Not reported
Install Date: 07/01/1953
Capacity Gallons: 25000
Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Date Tank Closed: Not reported
Register: True
Modified By: NRLOMBAR
Last Modified: 04/14/2017
Material Name: #2 fuel oil (on-site consumption)

Tank Number: 004

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Tank Id: 222499
Material Code: 0008
Common Name of Substance: Diesel

Equipment Records:

H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I03 - Overfill - Automatic Shut-Off
K00 - Spill Prevention - None
B01 - Tank External Protection - Painted/Asphalt Coating
D01 - Pipe Type - Steel/Carbon Steel/Iron
F01 - Pipe External Protection - Painted/Asphalt Coating
G09 - Tank Secondary Containment - Modified Double-Walled (Aboveground)
A00 - Tank Internal Protection - None
L09 - Piping Leak Detection - Exempt Suction Piping
E00 - Piping Secondary Containment - None
H06 - Tank Leak Detection - Impervious Barrier/Concrete Pad (A/G)
I04 - Overfill - Product Level Gauge (A/G)
C01 - Pipe Location - Aboveground
J02 - Dispenser - Suction Dispenser

Tank Location: Aboveground - on saddles, legs, racks, etc.... Tank bottom is elevated above grade or tank pad, allowing visual inspection.

Tank Type: Steel/Carbon Steel/Iron

Tank Status: In Service

Pipe Model: Not reported

Install Date: 07/01/1997

Capacity Gallons: 112

Tightness Test Method: NN

Date Test: Not reported

Next Test Date: Not reported

Date Tank Closed: Not reported

Register: True

Modified By: NRLOMBAR

Last Modified: 04/14/2017

Material Name: diesel

Tank Number: 005
Tank Id: 222500
Material Code: 0008
Common Name of Substance: Diesel

Equipment Records:

K00 - Spill Prevention - None
F01 - Pipe External Protection - Painted/Asphalt Coating
G09 - Tank Secondary Containment - Modified Double-Walled (Aboveground)
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I03 - Overfill - Automatic Shut-Off
A00 - Tank Internal Protection - None
B01 - Tank External Protection - Painted/Asphalt Coating
D01 - Pipe Type - Steel/Carbon Steel/Iron
L09 - Piping Leak Detection - Exempt Suction Piping
E00 - Piping Secondary Containment - None
H06 - Tank Leak Detection - Impervious Barrier/Concrete Pad (A/G)
I04 - Overfill - Product Level Gauge (A/G)
C01 - Pipe Location - Aboveground
J02 - Dispenser - Suction Dispenser

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Tank Location: Aboveground - on saddles, legs, racks, etc.... Tank bottom is elevated above grade or tank pad, allowing visual inspection.
Tank Type: Steel/Carbon Steel/Iron
Tank Status: In Service
Pipe Model: Not reported
Install Date: 07/01/2004
Capacity Gallons: 100
Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Date Tank Closed: Not reported
Register: True
Modified By: NRLOMBAR
Last Modified: 04/14/2017
Material Name: #2 fuel oil (on-site consumption)

Tank Number: DT-1
Tank Id: 254352

Equipment Records:

E09 - Piping Secondary Containment - Modified Double-Walled (Aboveground)
K00 - Spill Prevention - None
D01 - Pipe Type - Steel/Carbon Steel/Iron
F01 - Pipe External Protection - Painted/Asphalt Coating
G09 - Tank Secondary Containment - Modified Double-Walled (Aboveground)
I03 - Overfill - Automatic Shut-Off
A00 - Tank Internal Protection - None
B01 - Tank External Protection - Painted/Asphalt Coating
L09 - Piping Leak Detection - Exempt Suction Piping
H06 - Tank Leak Detection - Impervious Barrier/Concrete Pad (A/G)
I04 - Overfill - Product Level Gauge (A/G)
C01 - Pipe Location - Aboveground
J02 - Dispenser - Suction Dispenser

Tank Location: Aboveground - on saddles, legs, racks, etc.... Tank bottom is elevated above grade or tank pad, allowing visual inspection.
Tank Type: Steel/Carbon Steel/Iron
Tank Status: In Service
Pipe Model: Not reported
Install Date: 12/01/2014
Capacity Gallons: 275
Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Date Tank Closed: Not reported
Register: True
Modified By: NRLOMBAR
Last Modified: 04/14/2017
Material Name: #2 fuel oil (on-site consumption)

SPILLS:

Name: CONEY ISLAND HOSPITAL HHC -DDC
Address: 2601 OCEAN PARKWAY
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 9500239 / 1995-04-07
Facility ID: 9500239
Facility Type: ER

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DER Facility ID: 181749
Site ID: 219756
DEC Region: 2
Spill Cause: Equipment Failure
Spill Class: C3
SWIS: 2401
Spill Date: 1995-04-06
Investigator: WEISSMAN
Referred To: Not reported
Reported to Dept: 1995-04-06
CID: Not reported
Water Affected: Not reported
Spill Source: Institutional, Educational, Gov., Other
Spill Notifier: Affected Persons
Cleanup Ceased: 1995-04-07
Cleanup Meets Std: True
Last Inspection: Not reported
Recommended Penalty: False
UST Trust: False
Remediation Phase: 0
Date Entered In Computer: 1995-05-04
Spill Record Last Update: 2004-12-24
Spiller Name: Not reported
Spiller Company: CONEY ISLAND HOSPITAL
Spiller Address: 2601 OCEAN PARKWAY
Spiller Company: 001
Contact Name: Not reported
DEC Memo: ""
Remarks: "CRACK IN HEATER OF TANK, PETROLEUM TANK CLEANERS WILL BE IN TO CLEAN."

All Materials:

Site ID: 219756
Operable Unit ID: 1011007
Operable Unit: 01
Material ID: 368848
Material Code: 0003A
Material Name: #6 fuel oil
Case No.: Not reported
Material FA: Petroleum
Quantity: 50.00
Units: G
Recovered: 50.00
Oxygenate: Not reported

Name: CONEY ISLAND HOSPITAL HHC -DDC
Address: 2601 OCEAN PARKWAY
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 9612054 / 2017-05-11
Facility ID: 9612054
Facility Type: ER
DER Facility ID: 181749
Site ID: 219757
DEC Region: 2
Spill Cause: Unknown
Spill Class: B3
SWIS: 2401
Spill Date: 1997-01-07
Investigator: ADZHITOM

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Referred To: ORC INJECTIONS
Reported to Dept: 1997-01-07
CID: 297
Water Affected: Not reported
Spill Source: Institutional, Educational, Gov., Other
Spill Notifier: Other
Cleanup Ceased: Not reported
Cleanup Meets Std: False
Last Inspection: Not reported
Recommended Penalty: False
UST Trust: False
Remediation Phase: 0
Date Entered In Computer: 1997-01-07
Spill Record Last Update: 2017-05-11
Spiller Name: MR N. RAM
Spiller Company: CONEY ISLAND HOSPITAL
Spiller Address: 2601 OCEAN PARKWAY
Spiller Company: 001
Contact Name: N RAM
DEC Memo: "Prior to Sept, 2004 data translation this spill Lead_DEC Field was KOLLEENY Warren & Panzer did tank removal and excavated some contaminated soil. Follow-up investigation found residual groundwater contamination. IT Corp./Shaw applied ORC to groundwater and is currently monitoring groundwater quality. Spill transferred from Kolleeny to A. Zhitomirsky on 4/6/05. - JK 5-6-2005 Two rounds of ORC injections were performed. Reviewed a Monitoring Report. The site was formerly managed by Jonathan Kolleeny (NYSDEC). The report presented post ORC injection monitoring data. The report stated that based on the site monitoring data, VOCs are present in significant concentrations in the vicinity of MW-1, MW-2, and MW-9. However, the remainder of wells showed significant decreases in VOCs. Shaw has proposed the re-injection of ORC on site concentrated in areas with elevated hydrocarbon levels. The Department concurred with this proposal. AZ 9-25-2006 Reviewed April-June 2006 Report submitted by Roux Ass in August 2006. MW-09 exhibited 4400 ppb of Naphtalene increasing trend for this well. Roux proposed continue quarterly gw monitoring and evaluate resuming injection of ORC compound in and near MW-9. AZ 4-27-2007 Reviewed July - September 2006 Report submitted by Roux Ass in December 2006. MW-09 exhibited 3,600 ppb of Naphthalene. Roux proposed evaluation of ORC injection in and around MW-09 and MW-01, and removal of MW-05 from the sampling program. These proposals were approved. Sampling should be performed quarterly. Wells MW-2,3,6 should be in the sampling program. The following e-mail was sent to DDC/Roux/Greyhawk: Roux proposed evaluation of ORC injection in and around wells MW-09 and MW-01. Also, Roux proposed removal of MW-05 from the sampling program. These proposals are approved. Sampling should be performed quarterly. Wells MW-2, MW-3 and MW-6 should be included in the sampling program. AZ 1-8-2007 Reviewed October 2006 - March 2007 Report submitted by Roux Ass in May 2007. MW-09 exhibited 1000 ppb of Naphtalene. E-mail was sent to DDC/Roux/Greyhawk/V.Brevdo: I have reviewed October 2006 - March 2007 quarterly report for this site. Monitoring wells MW-04 and MW-11 were not shown on the plan. The report states that MW-11 could not be found in the latest groundwater monitoring rounds. Nevertheless, historical location and tabulated laboratory data for this well should be included in the report. Monitoring at this site should be performed quarterly. Monitoring wells MW-05 and MW-07 could be removed from the sampling program. ORC sock should be installed in monitoring well MW-09. AZ 3-25-2008 An e-mail was sent to

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Greyhawk/DDC/ROux/V.Brevdo: I have reviewed a Monitoring Report for the above site for the period of April - September 2007, dated December 21, 2007. Roux recommends conducting a site wide groundwater sampling. Also, Roux proposed installation of ORC sock in monitoring well MW-01. These proposals are approved. AZ 1-30-2009 An e-mail was sent to Greyhawk/DDC/ROux/V.Brevdo: I have reviewed Quarterly Monitoring Report for this site covering the period from October 2007 through June 2008. The report recommended reduction of the monitoring frequency from quarterly to semi-annual, removal of SVOCs from the sampling program and replacement of the ORC sock in MW-1. These recommendations are approved. AZ 6-2-2011 Reviewed semi-annual monitoring report August 2010 through January 2011 and site turn-over status report by LiRo dated January 20, 2011. Remediation was conducted through a series of ORC injections and ORC socks installation. Soil sampling conducted in November 2002 indicated that historically moderate to high level VOCs and SVOCs detected in 1998 have been reduced. Groundwater sampling conducted in December 2010 indicates that residual VOC are present in mainly the areas of wells MW-01 and MW-02. An e-mail was sent to S. Frank: Steve, In your semi-annual report dated January 20, 2011, you recommended that well MW-11 should be removed from the monitoring program since this well cannot be located and historical analytical results have been non-detect for VOCs. This recommendation is approved. AZ 9-21-2012 The following e-mail was sent to S. Frank/F. Ashkan/V. Brevdo: Dear Steve, I have reviewed a semi-annual monitoring report and a work plan dated May 15, 2012. The report stated that monitoring wells MW-03, MW-08, and MW-09 have reported increasing concentrations. In order to determine a possible source for naphthalene concentrations LiRo proposed the advancement of two monitoring wells and two soil borings. This proposal is approved. The Responsible Party and Contractors are responsible for the safe execution of the Work Plan. Sincerely, Alexander Zhitomirsky - Engineering Geologist 2 AZ 5-1-2013 Reviewed a semi-annual report dated November 27-2012. LiRo will conduct a simple groundwater elevation study using electronic data loggers to determine if gw elevations are tidally influenced. Additional borings will be installed to determine the source of naphthalene, as approved by DEC in September 2012. 12-30-2013 Reviewed a semi-annual report dated May 30, 2012. Additional borings will be installed to determine the source of naphthalene, as approved by DEC in September 2012. The installation will be completed pending NYCDDC funding. AZ 6-19-2014 Reviewed a semi-annual monitoring report dated Nov. 26- 2013. According TO THE REPORT, results reported for groundwater sampling conducted in March 2013 indicate increasing total VOC concentrations from the two wells sampled. (MW-01 and MW-03) with a historic high total VOC concentration in MW-03 sample when compared to previous sample results. LiRo will install additional borings and monitoring wells in the vicinity of MW-8 and MW-09 to determine the source of Naphthalene. This work plan was approved by DEC on September 21, 2012. AZ 1-15-2015 Reviewed a semi-annual monitoring report dated Mar. 13- 2014 (Aug. 2013 to Jan. 2014). LiRo will install additional borings and monitoring wells in the vicinity of MW-8 and MW-09 to determine the source of Naphthalene. this work plan was approved by DEC on September 21, 2012. The installation will be completed once the temporary fencing and construction trailers have been removed and Site hurricane activities are completed. AZ 5-18-2015 Reviewed a semi-annual monitoring report dated Mar. 10/10/2014 (Feb. 2014 to July 2014). Access to monitoring wells MW-01, MW-02, MW-03 and MW-06 was restricted in May 2014 due to the presence of construction trailers.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

LiRo installed three additional borings and monitoring wells in the vicinity of MW-8 and MW-09. AZ 12-13-2016 Reviewed a semi-annual monitoring report dated May 15, 2015 (Aug. 2014 to Jan. 2015). Access to monitoring wells MW-01, MW-02, MW-03 and MW-06 was restricted in September 2014 due to the presence of construction trailers. LiRo installed three additional borings and monitoring wells in the vicinity of MW-8 and MW-09. Total VOC concentrations are stable and don't extend off-site. AZ 5-11-2017 Reviewed a semi-annual monitoring report dated 12-28-2016. This spill was a result of product releases from a former underground storage tank (UST) system. The report stated that groundwater and soil remediation were conducted through a series of ORC injections. Soil sample results from soil borings and tank closure excavation sampling indicate that VOC and SVOC concentrations have been reduced to below guidance values. Groundwater Total VOC concentrations are at or below 60 ppb. LiRo recommended closure of this spill. The following letter was sent via email to S. Frank and V. Brevdo: Dear Steve, I have reviewed a Spill Closure Report for the above site dated December 28, 2016. The report stated that soil and groundwater remediation were conducted through a series of ORC injections. Soil sample results from soil borings and tank closure excavation sampling indicate that VOC and SVOC concentrations have been reduced to below guidance values. Results of groundwater sampling indicated minimal impact to groundwater. LiRo recommended closure of this spill. This recommendation is approved and spill #9612054 is closed. The Department hereby reserves all of its rights concerning, and such forbearance shall not extend to, any further investigation or remedial action the Department deems necessary due to: I. The off-site migration of petroleum contaminants that was unknown at the time of this closure. II. Environmental conditions related to this spill case which were unknown to the Department at the time of this closure. III. Information received, in whole or part, after the Department's spill case closure, which indicates that corrective action was not sufficiently protective of human health and/or the environment. IV. Fraud in obtaining this spill case closure determination. As a precaution, we must bring your attention to our concerns for the future use of this site. If subsurface contamination is encountered while excavating for any construction activity, appropriate remedial and vapor mitigation efforts may need to be taken to fully prevent vapor intrusion into any site development and to ensure human health and safety. This spill closure does not exempt the Responsible Parties from compliance with any applicable laws and regulations. Please be advised that you should maintain a permanent file of all documentation and correspondence regarding this case for future use as the Department's files may not be maintained indefinitely. Sincerely, Alex Zhitomirsky - Engineering Geologist 2 NYS Department of Environmental Conservation 47-40 21st Street, Long Island City, NY 11101 Phone: 718.482.6387 - Fax: 718.482.6390 Email: alexander.zhitomirsky@dec.ny.gov"

Remarks:

"CALLERS COMPANY HIRED TO PERFORM TANK UPGRADES AND DISCOVERED CONTAMINATED SOIL & GROUNDWATER IN AREA OF THE OLD TANKS"

All Materials:

Site ID: 219757
Operable Unit ID: 1043560
Operable Unit: 01
Material ID: 340706
Material Code: 0009
Material Name: gasoline
Case No.: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Material FA: Petroleum
Quantity: .00
Units: G
Recovered: .00
Oxygenate: Not reported

Site ID: 219757
Operable Unit ID: 1043560
Operable Unit: 01
Material ID: 2096841
Material Code: 1213A
Material Name: MTBE (methyl-tert-butyl ether)
Case No.: 01634044
Material FA: Hazardous Material
Quantity: Not reported
Units: Not reported
Recovered: Not reported
Oxygenate: Not reported

Name: CONEY ISLAND HOSPITAL HHC -DDC
Address: 2601 OCEAN PARKWAY
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 9803210 / 2003-05-12
Facility ID: 9803210
Facility Type: ER
DER Facility ID: 181749
Site ID: 219758
DEC Region: 2
Spill Cause: Human Error
Spill Class: C3
SWIS: 2401
Spill Date: 1998-06-11
Investigator: SIGONA
Referred To: Not reported
Reported to Dept: 1998-06-12
CID: 270
Water Affected: Not reported
Spill Source: Commercial Vehicle
Spill Notifier: Affected Persons
Cleanup Ceased: Not reported
Cleanup Meets Std: False
Last Inspection: Not reported
Recommended Penalty: False
UST Trust: False

Remediation Phase: 0
Date Entered In Computer: 1998-06-12
Spill Record Last Update: 2004-12-24
Spiller Name: JIM MAGGIO
Spiller Company: EASTERN WASTE OF NY
Spiller Address: 1281 METROPOLITAN AVE
Spiller Company: 001
Contact Name: JIM MAGGIO
DEC Memo: ""
Remarks: "GARGABE TRUCK BACKED INTO A FIRE HYDRANT RUPTURING THE SADDLE TANK"

All Materials:
Site ID: 219758
Operable Unit ID: 1061180
Operable Unit: 01

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

Material ID: 321525
Material Code: 0008
Material Name: diesel
Case No.: Not reported
Material FA: Petroleum
Quantity: 5.00
Units: G
Recovered: 5.00
Oxygenate: Not reported

Name: NYC CONEY ISLAND HOSPITAL
Address: 2601 OCEAN PARKWAY
City,State,Zip: BROOKLYN, NY
Spill Number/Closed Date: 0709741 / 2007-12-13
Facility ID: 0709741
Facility Type: ER
DER Facility ID: 181749
Site ID: 390864
DEC Region: 2
Spill Cause: Other
Spill Class: Not reported
SWIS: 2401
Spill Date: 2007-12-10
Investigator: hrpatel
Referred To: Not reported
Reported to Dept: 2007-12-10
CID: 408
Water Affected: Not reported
Spill Source: Institutional, Educational, Gov., Other
Spill Notifier: Responsible Party
Cleanup Ceased: Not reported
Cleanup Meets Std: False
Last Inspection: Not reported
Recommended Penalty: False
UST Trust: Not reported
Remediation Phase: 0
Date Entered In Computer: 2007-12-10
Spill Record Last Update: 2007-12-13
Spiller Name: EDITH
Spiller Company: RAPID FUEL OIL COMPANY
Spiller Address: Not reported
Spiller Company: 001

Contact Name: DONALD MCMANAMON
DEC Memo: "12/11/07-Hiralkumar Patel. visited site on 12/10. met John Junqua at site. site has three 25000 gal #6 tanks in single vault. one tank is out of service, for regular manintenance and testing. all tanks are interconnected by line running overhead. testing company was testing tanks at site and for that process, had connecting line disconnected. during delivery, driver connected hose to tank #1, which was already full. oil came out from disconnected line on top and spilled inside concrete vault. no odor noticed outside of vault. building where tanks are located is seperated from hospital building. no vapor complaints. as per John, vault is made of solid concrete and is in good condition. Island tank has been hired for cleanup. found tank vault floor covered with speedy dry. could not see in back of tanks. asked John to check floor for any cracks. as per John, it could be about 60 gal spill (not 100 gal). 12/13/07-Hiralkumar Patel. spoke with Donald at hospital. they finished cleanup. no cracks noticed in

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

floor. no soil/groundwater impacted. based on observations during
site visit and fact of no odors inside building other than tank
vault, case closed."

Remarks:

"ALTERNATE NUMBER FOR DONALD IS 718-616-4153; CONTAINED IN VOLT; THIS
IS A TANK OVERFILL; ISLAND ENVIRO. TANK CLEANING COMPANY WILL BE
CONTACTED FOR CLEAN UP;"

All Materials:

Site ID: 390864
Operable Unit ID: 1147957
Operable Unit: 01
Material ID: 2138438
Material Code: 0003A
Material Name: #6 fuel oil
Case No.: Not reported
Material FA: Petroleum
Quantity: 100.00
Units: G
Recovered: .00
Oxygenate: Not reported